#### **APPENDIX C**

# CONNECTION ENTRY CAPACITY AND TRANSMISSION ENTRY CAPACITY CURRENT

User: Spalding Energy Expansion Limited

Connection Site: Spalding North 400kV Substation

### **Part 1 Connection Entry Capacity**

Connection Entry Capacity (CEC) expressed as an instantaneous MW figure.

CEC (MW)

Power Station Total 299.99

CMU 1 (OCGT) 299.99

## **Part 2 Transmission Entry Capacity**

Transmission Entry Capacity (TEC) expressed in average MW taken over a half-hour settlement period.

TEC (MW)

Power Station 299.99

# Part 3 BM Units Comprising Power Station

To be confirmed

## Part 4 Short Term Transmission Entry Capacity

Not applicable

# Part 5 Limited Duration Transmission Entry Capacity (Block Offer)

Not applicable

# Part 6 Temporary TEC Exchange

Not applicable

#### **APPENDIX C**

## CONNECTION ENTRY CAPACITY, TRANSMISSION ENTRY CAPACITY AND DEMAND LIMIT EFFECTIVE FROM COMPLETION DATE STAGE 2

User: Spalding Energy Expansion Limited

Connection Site: Spalding North 400kV Substation

#### **Part 1 Connection Entry Capacity**

Connection Entry Capacity (CEC) expressed as an instantaneous MW figure.

CEC (MW)

Power Station Total 849.99

CMU 1 (OCGT) 299.99 CMU 2a (BESS) 300.00 CMU 2b (BESS) 250.00

## Part 2 Transmission Entry Capacity

Transmission Entry Capacity (TEC) expressed in average MW taken over a half-hour settlement period.

TEC (MW)

Power Station 849.99

### Part 3 BM Units Comprising Power Station

To be confirmed

## Part 4 Short Term Transmission Entry Capacity

Not applicable

#### Part 5 Limited Duration Transmission Entry Capacity (Block Offer)

Not applicable

# Part 6 Temporary TEC Exchange

Not applicable

#### **Part 7 Connection Site Demand Limit**

(MW)

Power Station 550.00